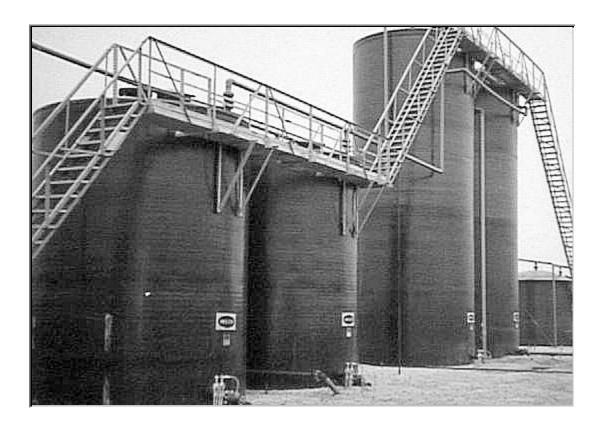


## State of Indiana

# Department of Natural Resources Division of Oil and Gas



Monthly Report
NOVEMBER 2000

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

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Doug Kearby John White

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Inspectors: Bill Cheek Lowell Potts

Forrest Decker Don Veatch
Tim Higginbottom Kevin York

### ABBREVIATIONS USED IN THIS REPORT

Permit Type	<u>Abbreviation</u>	Application Type	<u>Abbreviation</u>
Oil Well	OIL	New Well	NEW
Gas Well	GAS	Old Well Workover	OWW
Non Commercial Gas Well	NCG	Old Well Drilled Deeper	OWDD
Gas Storage/ Observation Well	GSO	Well Conversion	CON
Enhanced Recovery Well	EHR	Change of Location	COL
Saltwater Disposal Well	SWD	Change of Operator	COO
Dual Completion Oil/ Class II	DCO	Revoked Change of Operato	REC
Dual Completion Gas/ Class II	DCG	Issued from Federal Permit	IFFP
Water Supply Well	WSW		
Geologic/ Structure Test Well	GST		
Gas Storage/ Observation Well	GSW or GSO		
Seismograph	SIS		
Test Hole	TST		
Log Type	<u>Abbreviation</u>	Log Type	<u>Abbreviation</u>
Log Type Audio	Abbreviation  AUD	Log Type Induction Electric	Abbreviation
Audio	AUD	Induction Electric	IES
Audio Borehole Imager	AUD BIL	Induction Electric Litho-Density	IES LDT
Audio Borehole Imager Caliper-Hole Size	AUD BIL CAL	Induction Electric Litho-Density Microlog-Minilog	IES LDT ML
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density	AUD BIL CAL CBL-VDL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control	IES LDT ML PDC
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation	AUD BIL CAL CBL-VDL CET	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis	IES LDT ML PDC PAL
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity	AUD BIL CAL CBL-VDL CET CDL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey	IES LDT ML PDC PAL RAT
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity	AUD BIL CAL CBL-VDL CET CDL CNL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	IES LDT ML PDC PAL RAT SP
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter	AUD BIL CAL CBL-VDL CET CDL CNL HDT	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	IES LDT ML PDC PAL RAT SP
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction	AUD BIL CAL CBL-VDL CET CDL CNL HDT DIL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	IES LDT ML PDC PAL RAT SP
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog	AUD BIL CAL CBL-VDL CET CDL CNL HDT DIL DLL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	IES LDT ML PDC PAL RAT SP
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog Fractur Identification	AUD BIL CAL CBL-VDL CET CDL CNL HDT DIL DLL FIL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	IES LDT ML PDC PAL RAT SP

#### **ACTIVITY BY COUNTY**

County		Com	pletions	New	Permits	
	Dry	Class II	Producers	Pools	Wildcats	
Blackford	0	0	0	0	0	
Clay	0	0	0	1	0	
Crawford	0	0	0	0	0	
Daviess	0	0	0	3	0	
Dubois	0	0	0	0	0	
Gibson	0	2	0	1	0	
Greene	0	0	0	0	0	
Harrison	0	0	0	7	0	
Henry	0	0	0	1	0	
Jay	0	0	0	0	0	
Knox	0	1	0	2	1	
Lawrence	0	0	0	0	0	
Martin	0	0	0	0	0	
Owen	0	0	0	0	0	
Perry	0	0	0	0	0	
Pike	1	0	1	0	0	
Posey	2	1	0	5	0	
Rush	0	0	0	0	0	
Spencer	1	0	0	1	0	
Steuben	0	0	0	0	0	
Sullivan	0	0	2	0	0	
Vanderburgh	0	0	0	0	0	
Vigo	0	0	0	0	0	
Warrick	0	0	0	0	0	
Wells	0	0	0	0	0	

#### **ACTIVITY BY TYPE FOR 2000**

PERMITS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	3	3	16	8	8	5	4	12	27	17	13	0	116
Gas	0	0	2	2	3	2	1	1	2	4	5	0	22
Disposal	0	0	0	0	0	1	0	2	0	0	0	0	3
Enh. Recovery	1	1	3	3	3	4	0	3	2	4	4	0	28
Gas Storage	0	0	0	0	0	0	0	0	2	0	0	0	2
Water Supply	0	0	0	0	1	1	0	0	0	0	0	0	2
Geologic Test	3	1	0	1	0	0	0	0	0	0	5	0	10
Test Hole	0	0	1	0	1	0	0	0	0	0	0	0	2
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	7	5	22	14	16	13	5	18	33	25	27	0	185
COMPLETIONS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	4	2	4	3	1	6	3	5	1	4	4	0	37
Gas	5	2	0	0	0	2	0	1	0	2	0	0	12
Dry	3	2	3	2	2	3	3	2	2	2	4	0	28
Disposal	0	0	0	0	0	1	0	0	0	0	1	0	2
Enh. Recovery	2	1	4	0	1	0	1	0	1	1	0	0	11
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	2	0	0	0	1	0	0	1	0	0	4
Geologic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Test Hole	0	0	1	0	0	0	0	0	0	0	0	0	1
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	14	7	14	5	4	12	8	8	4	10	9	0	95
PLUGGINGS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep		Nov	Dec	YTD
Oil	1	2	0	2	8	7	13	1	4	11	4	0	53
Gas	2	0	0	2	0	2	0	0	0	1	1	0	8
Dry	0	2	1	0	2	1	0	1	0	2	0	0	9
Disposal	0	0	0	3	0	1	1	0	0	0	0	0	5
Enh. Recovery	0	0	0	0	1	0	0	0	0	0	0	0	1
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	0	0	0	0	0	0	0			0	0
Geologic Test	0	0	0	0	0	0		0	0		0	0	0
Test Hole	0	0	1	0	0	0	0	0	0	0	0	0	1
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	3	4	2	7	11	11	14	2	4	14	5	0	77
PRODUCTION	Jan	Feb	Mar	Anr	May	lun	1111	Aug	Sep	Oct	Nov	Dec	YTD
Oil (In 000 Bbl.)	179	170	187	166	185			186	Jep 0		0	0	1385
Cii (iii 000 Bbi.)	113	170	107	100	103	103	123	100	<u> </u>		- 0	0	1000
Gas (In MMCF)	75	60	76	77	73	74	85	25	0	0	0	0	545

Production figures are received from the Indiana Department of Revenue and reflect the most current information reported to the Division. Adjustments may be made at any time for figures previously reported.



#### **Permits Issued**

From 11/1/00 To 11/30/00

Aurora Energy LTD P.O. BOX 961 TRAVERSE CITY MI 49685-0961 (231) 941-0073 was issued a NEW permit for GAS on 11/29/2000 The # C4-4B JOHN GILLEY permit number county, Section 4 51612 is located in DAVIESS T 1 N . R 6 W 330 N Line 322 E Line NE NE SE at a surface elevation of 463 feet. The well is permitted to the BENOIST formation in the HUDSONVILLE pool at an estimated depth of 800 ft.

Dart Oil & Gas Corp.

P.O. BOX 177 600 DART ROAD MASON

MI 48854-0177 (517) 676-2900

was issued a NEW permit for OIL on 11/14/2000 The # 1-32 ROSE

permit number

51753 is located in CASS county, Section 32 T 27 N , R 1 E 990 S Line 330 E Line

SE NW at a surface elevation of 643 feet. The well is permitted to the KNOX formation in the

WILDCAT pool at an estimated depth of 1500 ft.

Dart Oil & Gas Corp.

P.O. BOX 177 600 DART ROAD MASON

MI 48854-0177 (517) 676-2900

was issued a NEW permit for OIL on 11/14/2000 The # 1 ROGERS

permit number

51752 is located in CASS county, Section LCR L9 T 27 N , R 3 E 2475 N Line 2312 E Line

at a surface elevation of 667 feet. The well is permitted to the KNOX formation in the

WILDCAT pool at an estimated depth of 1500 ft.

Hercules Petroleum Co., Inc. 2100 BITTEL RD. **OWENSBORO** KY 42301-4204 (270) 684-6172 **LUIGS BROTHERS** was issued a NEW permit for OIL on 11/14/2000 The # 2 permit number T 5 S , R 12 W 330 N Line 51756 is located in POSEY county, Section 24 20 E Line NE SE SW at a surface elevation of 483 feet. The well is permitted to the CYPRESS formation in the ST WENDEL CON pool at an estimated depth of 2500 ft.

 Hercules Petroleum Co., Inc.
 2100 BITTEL RD.
 OWENSBORO
 KY 42301-4204
 (270) 684-6172

 was issued a NEW permit for OIL on 11/14/2000
 The # 1
 LUIGS BROTHERS
 permit number

 51755 is located in POSEY
 county, Section 24
 T 5 S , R 12 W 330 N Line
 20 E Line

 NW SW SE at a surface elevation of POSEY
 472 feet. The well is permitted to the CYPRESS
 formation in the

 ST WENDEL CON pool at an estimated depth of POSEY
 2500 ft.

Hercules Petroleum Co., Inc.

2100 BITTEL RD.

OWENSBORO

KY 42301-4204

(270) 684-6172

was issued a NEW permit for OIL on 11/14/2000 The # 2

MILTON REIS TRUST

permit number

51754 is located in VANDERBURGH county, Section 19 T 5 S , R 11 W 630 N Line 330 E Line

SE NW SW at a surface elevation of 523 feet. The well is permitted to the AUX VASES formation in the

VIENNA NORTH pool at an estimated depth of 2750 ft.

Jordan Oil Co., Inc.

1905 MCDOWELL RD

VINCENNES

IN 47591(812) 882-1212

VINCENNES

IN 47591(812) 882-1212

VINCENNES

IN 47591(812) 882-1212

VINCENNES

IN 47591
VINCENNES

IN 47591
VINCENNES

Permit number

Permit number

SUR 2 T 3 N R 10 W 6400 SE Line

1 NE Line

Tormation in the

VILDCAT

Pool at an estimated depth of 2300 ft.

Mason Well Servicing Inc 111 SOUTH COURT STREET **GRAYVILLE** IL 62844-(618) 375-4411 was issued a REC permit for EHR on 11/29/2000 The # 82X-33 MUMFORD B permit number 40758 is located in POSEY county, Section 33 T 3 S R 13 W 267 S Line 330 E Line at a surface elevation of 380 feet. The well is permitted to the CYPRESS NE NE formation in the MUMFORD HILLS pool at an estimated depth of 2433 ft.

Mason Well Servicing Inc 111 SOUTH COURT STREET GRAYVILLE IL 62844-(618) 375-4411 was issued a REC permit for OIL on 11/14/2000 The # 14X34 MUMFORD B permit number county, Section 34 T 3 S R 13 W 395 S Line 39602 is located in POSEY 330 W Line SW SW NW at a surface elevation of 379 feet. The well is permitted to the AUX VASES formation in the MUMFORD HILLS pool at an estimated depth of 2800 ft. IL 62844-Mason Well Servicing Inc 111 SOUTH COURT STREET GRAYVILLE (618) 375-4411 was issued a REC permit for OIL on 11/14/2000 The # 5 MUMFORD FARMS "B" LSE permit number 39612 is located in POSEY county, Section 33 T 3 S , R 13 W 330 S Line 330 E Line SW NE NE at a surface elevation of 379 feet. The well is permitted to the CYPRESS formation in the MUMFORD HILLS pool at an estimated depth of 2450 ft. Mid Central Production Corporation 215 S. 11TH ST., ROOM 103 MT. VERNON IL 62864-(618) 244-7018 was issued a CON permit for EHR on 11/16/2000 The # 4 WHEELER-WINTERS-WATKINS permit number 50593 is located in GIBSON county, Section 29 T 1 S R 9 W 659 N Line 220 E Line NE NE SW at a surface elevation of 446 feet. The well is permitted to the BENOIST formation in the UNION BOWMAN CON pool at an estimated depth of 1650 ft. Lawrence Payne dba Payne Drlg. Co. 7155 WINDY HILL RD PHILPOT KY 42366-(502) 233-5391 was issued a NEW permit for OIL on 11/22/2000 The # 1 GRABER permit number 51751 is located in SPENCER county, Section 16 T 5 S R 6 W 460 S Line 460 E Line SE SW NE at a surface elevation of 397 feet. The well is permitted to the TAR SPRINGS formation in the pool at an estimated depth of 800 ft. TENNYSON S Petro Halogen Corp P.O. BOX 104 GRAYVILLE IL 62844was issued a OWD permit for OIL on 11/09/2000 The # 3 HOFFMAN permit number 51723 is located in DUBOIS county, Section 18 T 3 S R 4 W 590 N Line 138 E Line NW NW SE at a surface elevation of 541 feet. The well is permitted to the SALEM formation in the ST HENRY pool at an estimated depth of 1360 ft. Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILLE IL 62439-(618) 943-5314 was issued a NEW permit for OIL on 11/14/2000 The # 16 CLAY CITY NORTH EAST UNIT permit number 51732 is located in CLAY county, Section 9 T 10 N R 6 W 330 N Line 1 E Line NW NE NE at a surface elevation of 573 feet. The well is permitted to the DEVONIAN formation in the CLAY CITY NORTH pool at an estimated depth of 1500 ft. Plains Illinois Inc P O BOX 318 BRIDGEPORT IL 62417-(618) 945-8600 PAUL NUGENT was issued a CON permit for EHR on 11/16/2000 The # H-7 permit number 34400 is located in DAVIESS county, Section 16 T 5 N R 6 W 330 N Line 330 W Line SW NW SW at a surface elevation of 480 feet. The well is permitted to the AUX VASES formation in the ELNORA CENTRAL pool at an estimated depth of 623 ft. Plains Illinois Inc P O BOX 318 BRIDGEPORT IL 62417-(618) 945-8600 HARDEN LONG was issued a CON permit for EHR on 11/16/2000 The # L-9 permit number county, Section 16 T 5 N , R 6 W 330 S Line 34883 is located in DAVIESS 330 W Line SW SW NE at a surface elevation of 480 feet. The well is permitted to the AUX VASES formation in the ELNORA CENTRAL pool at an estimated depth of 651 ft.

Jet/ LaVanway Exploration LLC P.O. Box 961 Traverse City MI 49685- (231) 941-0073

was issued a CON permit for GAS on 11/17/2000 The # 1-15 HD EISENMENER permit number

51739 is located in HARRISON county, Section 15 T 3 S , R 3 E 42 N Line 838 W Line

NE NW SE at a surface elevation of 684 feet. The well is permitted to the NEW ALBANY formation in the

CORYDON NORTH pool at an estimated depth of 910 ft.

 Jet/ LaVanway Exploration LLC
 P.O. Box 961
 Traverse City
 MI 49685 (231) 941-0073

 was issued a NEW permit for GST on 11/17/2000
 The # 2-15 HD EISENMENGER
 permit number

 51738 is located in HARRISON
 county, Section 15
 T 3 S , R 3 E 59 N Line 848 W Line

 NW SE at a surface elevation of 684 feet. The well is permitted to the NEW ALBANY formation in the

 CORYDON NORTH CO pool at an estimated depth of 910 ft.

Jet/ LaVanway Exploration LLCP.O. Box 961Traverse CityMI 49685-(231) 941-0073was issued a NEW permit for GAS on 11/14/2000The # 1-14HDSCHARFpermit number51737 is located in HARRISONcounty, Section 23T 3 S , R 3 E 180 N Line743 E LineNE NE at a surface elevation of 658 feet. The well is permitted to the NEW ALBANY formation in theCORYDON NORTHpool at an estimated depth of 910 ft.

Jet/ LaVanway Exploration LLCP.O. Box 961Traverse CityMI49685-(231) 941-0073was issued a NEW permit for GST on 11/17/2000The # 2-30 HD HAGGARDpermit number51740 is located in HARRISONcounty, Section 30T 3 S , R 4 E 830 N Line54 W LineNW SE at a surface elevation of 710 feet. The well is permitted to the NEW ALBANYformation in theWILDCATpool at an estimated depth of 450 ft.

Marlin McCormick, Inc.

6148 LITTLE SCHAEFER ROAD

EVANSVILLE

IN 47720
(812) 422-4030

Was issued a COO permit for OIL

on 11/20/2000

The # 1-A

JAMES PARKER

permit number

48616 is located in KNOX

county, Section 29 T 2 N , R 8 W 330 N Line

NW SW SW at a surface elevation of 531 feet. The well is permitted to the JACKSON

MONROE CITY CON

pool at an estimated depth of 1400 ft.

Marlin McCormick, Inc. 6148 LITTLE SCHAEFER ROAD EVANSVILLE IN 47720- (812) 422-4030 was issued a COO permit for OIL on 11/20/2000 The # 1 JAMES PARKER permit number 48615 is located in KNOX county, Section 29 T 2 N , R 8 W 330 S Line 380 W Line SW NW SW at a surface elevation of 503 feet. The well is permitted to the SALEM formation in the MONROE CITY CON pool at an estimated depth of 2000 ft.



#### Completion Reports Received or Released from Confidentiality

Mak Energy Inc P. O. BOX 943 MT CARMEL IL 62863has reported BERRY-STATE permit number 51699. This OIL well, completed on 11/03/2000 completion of the # 10 is located in T 2 S , R 13 W 452 feet from the S line and 1216 feet from the E line, Gibson county, Section 14 1817 feet within the following intervals: 1423-1817 MANSFIELD SE NE It was completed to a total depth of

Jordan Oil Co., Inc. 1905 MCDOWELL RD VINCENNES IN 47591has reported completion of the # 3 JESSE AKERS permit number 51659. This OIL well, completed on 06/22/2000 T 1 S , R 9 W 390 feet from the N line and 570 feet from the E line, is located in Gibson county, Section 6 NE SE SW It was completed to a total depth of 1685 feet within the following intervals: 1661-1669 BENOIST

Mackey and Tanner Petroleum, Inc. P. O. BOX 5446 BLOOMINGTON IN 47407has reported **GRACE GILTNER** completion of the # 3 permit number 51636. This OIL well, completed on 10/15/2000 is located in Knox county, Section 9 T 5 N , R 10 W 330 feet from the N line and 330 feet from the W line, NE NE SE It was completed to a total depth of 1883-1888 SALEM 1891 feet within the following intervals:

Shakespeare Oil Co. 202-A W. MAIN ST., P.O.BOX SALEM IL 62881has reported **STALLING** permit number 51715. This DRY well, completed on 10/30/2000 completion of the # 4 is located in Posey county, Section 18 T 5 S , R 13 W 330 feet from the S line and 330 feet from the E line, SE NE NW It was completed to a total depth of 3050 feet within the following intervals:

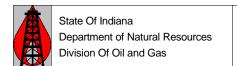
LAWRENCEVILL IL 62439-Pioneer Oil Co., Inc. R 4. BOX 142 B has reported **BRASS ETAL UNIT** completion of the # WI-1 permit number 51586. This DRY well, completed on 09/19/2000 T 7 S , R 12 W 330 feet from the S line and 250 feet from the W line, is located in county, Section 20 Posey SW SE NW It was completed to a total depth of 2088 feet within the following intervals: 2085-2088 HARDINSBURG

Roland Mulzer P.O. BOX 395 TELL CITY IN 47586has reported completion of the # 5 LARRY HENDREN permit number 51688. This DRY well, completed on 08/16/2000 is located in county, Section 2 T 5 S , R 6 W 330 feet from the N line and 330 feet from the E line, Spencer NE NE SE It was completed to a total depth of 1235 feet within the following intervals:

1006 WILSON AVENUE PRINCETON Koberstein Oil IN 47670has reported completion of the # 1 JOHN FRANK DILLON permit number 44831. This OIL well, completed on 10/19/2000 is located in Pike county, Section 8 T 1 S , R 9 W 330 feet from the N line and 330 feet from the W line, NW SE SW It was completed to a total depth of 1335 feet within the following intervals: 1308-1326-HARDINSBURG

F.D. McCrary, Operator, Inc. R.R.2, BOX 236 PETERSBURG IN 47567- has reported completion of the # 3 JAMES & LOIS HILL permit number 42546. This DRY well, completed on 11/27/2000 is located in Pike county, Section 34 T 1 N , R 9 W 230 feet from the S line and 543 feet from the E line, SW SE SW It was completed to a total depth of 1E+07 feet within the following intervals: 1006-1010 RUMBLE

K. S. Oil Corporation 50 N. STIERLEY ROAD WADESVILLE IN 47638has reported completion of the # 8 JOHN GOEDDE permit number 27693. This SWD well, completed on 11/14/2000 is located in Posey county, Section 23 T 5 S , R 12 W 330 feet from the N line and 330 feet from the E line, NE SE SE It was completed to a total depth of 1180 feet within the following intervals: 1153-1180 MANSFIELD



### Wells Plugged by Date

From 11/1/00 To 11/30/00

Permit	Operator Name	Well Number and Name		Туре	TWP	RGE	Sectio	Plugged	
50583	Jet/LaVanway Exploration Co. L.L.C.	D1-03	BILLY ROTHROCK	GAS	3 S	2 E	3	11/02/2000	
50907	Smith Oil Company	7	W. DRAKE	NA	9 N	10 W	36	11/03/2000	
50906	Smith Oil Company	5	W. DRAKE	NA	9 N	10 W	36	11/03/2000	
50905	Smith Oil Company	10	W. DRAKE	NA	9 N	10 W	36	11/03/2000	
44733	Gull Oil, Inc.	1	HOWARD UNIT	OIL	1 S	11 W	35	11/08/2000	
44958	Gull Oil, Inc.	2	HOWARD UNIT	OIL	1 S	11 W	35	11/14/2000	
49627	JJ Oil Well Service Co.,Inc	3	WALTER McCULLOUGH	EHR	1 N	9 W	22	11/16/2000	
16308	JJ Oil Well Service Co.,Inc	W-1	ESSIE STEWART	EHR	1 N	9 W	22	11/16/2000	
19274	Hydrocarbon Investments, Inc.	1	MACKEY-GOLDMAN	OIL	8 S	14 W	9	11/17/2000	
34440	Sam Muncy	8	ONA ROSS	OIL	2 S	9 W	21	11/21/2000	
28541	Sam Muncy	1A	ONA ROSS	EHR	2 S	9 W	21	11/21/2000	
6441	Jarvis Drilling, Inc.	2	MINNIE KREITENSTEIN	OIL	6 S	12 W	15	11/21/2000	
51710	Hercules Petroleum Co., Inc.	1	MILTON REIS TRUST	NA	5 S	11 W	19	11/29/2000	